

COMMISSION IMPLEMENTING REGULATION (EU) No 1113/2014**of 16 October 2014****establishing the form and technical details of the notification referred to in Articles 3 and 5 of Regulation (EU) No 256/2014 of the European Parliament and of the Council and repealing Commission Regulations (EC) No 2386/96 and (EU, Euratom) No 833/2010**

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EU) No 256/2014 of the European Parliament and of the Council of 26 February 2014, concerning the notification to the Commission of investment projects in energy infrastructure within the European Union, replacing Council Regulation (EU, Euratom) No 617/2010 and repealing Council Regulation (EC) No 736/96 ⁽¹⁾, and in particular Article 7 thereof,

Whereas:

- (1) In order to gather comparable data and to simplify the reporting by Member States or their delegated entities or bodies referred to in Article 3 of Regulation (EU) No 256/2014, notifications to be made should be standardized by the use of reporting tables. Therefore, the provisions concerning the form and other technical details of the notification of data and information should be adopted.
- (2) Following the repeal of Council Regulation (EC) No 736/96 ⁽²⁾ by Regulation (EU) No 256/2014, Commission Regulation (EC) No 2386/96 ⁽³⁾ should also be repealed.
- (3) Following the annulment of Council Regulation (EU, Euratom) No 617/2010 ⁽⁴⁾ by the European Court of Justice ⁽⁵⁾, Commission Regulation (EU, Euratom) No 833/2010 ⁽⁶⁾ should be also repealed by this Regulation,

HAS ADOPTED THIS REGULATION:

Article 1

The form and technical details of the notification to the Commission of data and information on investment projects in energy infrastructure referred to in Articles 3 and 5 of Regulation (EU) No 256/2014 shall be as set out in the Annex to this Regulation.

Article 2

Regulations (EC) No 2386/96 and (EU, Euratom) No 833/2010 are repealed.

Article 3

Member States shall ensure coherence of statistical information reported based on the template in the Annex and statistical information reported under Regulation (EC) No 1099/2008 on energy statistics.

⁽¹⁾ OJ L 84, 20.3.2014, p. 61.

⁽²⁾ Council Regulation (EC) No 736/96 of 22 April 1996 on notifying the Commission of investment projects of interest to the Community in petroleum, natural gas and electricity sectors (OJ L 102, 25.4.1996, p. 1).

⁽³⁾ Commission Regulation (EC) No 2386/96 of 16 December 1996 applying Council Regulation (EC) No 736/96 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors (OJ L 326, 17.12.1996, p. 13).

⁽⁴⁾ Council Regulation (EU, Euratom) No 617/2010 of 24 June 2010 concerning the notification to the Commission of investment projects in energy infrastructure within the European Union and repealing Regulation (EC) No 736/96 (OJ L 180, 15.7.2010, p. 7).

⁽⁵⁾ Judgement of the Court of Justice of 6 September 2012 in Case C-490/10, Parliament v. Council (ECR 2012, p. I-0000).

⁽⁶⁾ Commission Regulation (EU, Euratom) No 833/2010 of 21 September 2010 implementing Council Regulation (EU, Euratom) No 617/2010 concerning the notification to the Commission of investment projects in energy infrastructure within the European Union (OJ L 248, 22.9.2010, p. 36).

Article 4

This Regulation shall enter into force on the twentieth day following that of its publication in the *Official Journal of the European Union*.

This Regulation shall be binding in its entirety and directly applicable in the Member States in accordance with the Treaties.

Done at Brussels, 16 October 2014.

For the Commission

The President

José Manuel BARROSO

ANNEX

O1 — OIL REFINING Reporting year 20XX												
Member State	<i>in thousand tonnes per year</i>											
Type of infrastructure	Existing infrastructure		Infrastructure under construction		Planned infrastructure (FID)		Additions to be commissioned (under construction + FID)			Infrastructure to be decommissioned		
Annex point 1.1	Art. 5 (3)		Art. 1(2)+ 2(4) + 4 + 5 (1) a		Art. 1(2)+ 2(3)+ 4+ 5 (1) a		Art. 1(2)+ 5 (1) c			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Capacity	Capacity	Number	Capacity	Number	Capacity	Number	Capacity	Capacity	Number	Capacity	Capacity
Distillation (*)												
Atmospheric distillation												
<i>with CCS/CCS ready</i>												
Vacuum distillation												
<i>with CCS/CCS ready</i>												
Cracking (**)												
Cracking (Thermal) — Visbreaking and/or thermal — Coking — Other												
<i>with CCS or capture ready</i>												
Cracking (catalytic) — Fluid catalytic cracking — Hydrocracking — Other												
<i>with CCS or capture ready</i>												
Reforming (**) (Naphtha and isomerisation)												
<i>with CCS or capture ready</i>												

Desulphurisation (gasoil, HFO, other)													
<i>with CCS or capture ready</i>													
Alkylation Polymerisation Isomerisation (C4)													
<i>with CCS or capture ready</i>													
Etherification (MTBE, TAME, ETBE) — Other													
<i>with CCS or capture ready</i>													
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for investment, delays, problems for new infrastructure												

- (*) installations of a capacity ≥ 1 Mio tonnes/y
- (**) installations with a minimum capacity of 500 t/day

NB: under construction and FID (Final Investment Decision) include renovation

O2 — OIL TRANSPORT Reporting year 20XX											
Member State											
Type of infrastructure Annex point 1.2	Existing infrastructure Art. 5 (3)	Infrastructure under construction Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Planned infrastructure (FID) Art. 1(2) + 2(3) + 4+ 5 (1) a)		Additions to be commissioned (under construction + FID) Art. 1(2) + 5 (1) c)			Installations to be decommissioned Art. 1(2) + 2(5) + 5 (2)		
	Position at 1/1/Y	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)	Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Crude oil transport pipelines (*)											
Petroleum product pipelines (**)											
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for investment, delays, problems for new infrastructure										

(*) with a capacity ≥ 3 Mio Metric tonnes/year for New pipelines + extension/lengthening ≥ 30 km

(**) with a capacity ≥ 1.5 Mio Metric tonnes/year for New pipelines + extension/lengthening ≥ 30 km

NB: under construction and FID (Final Investment Decision) include renovation

O3 — OIL CROSS-BORDER TRANSPORT Reporting year 20XX																
Member State	Transport capacity (Metric Tonnes per day)														TEN-E projects	Supplementary info Art 5(3)
	Existing infrastructure Art. 5 (3)		Infrastructure under construction Art. 1(2)+ 2(4)+ 4+ 5 (1) a)		Planned infrastructure (FID) Art. 1(2) + 2(3)+ 4+ 5 (1) a)		Additions to be commissioned (under construction + FID) Art. 2(3) + 5 (1) c)				Infrastructure to be decommissioned (FID) Art. 1(2) + 2(5) + 5 (2)					
Cross-border transmission projects and essential links in interconnecting national or international networks Annex point 1.2	Position at 1/1/Y		Position at 31/3/Y		Position at 31/3/Y		Y + [0-2]		Y + [3-5]		Y + [0-2]		Y + [3-5]		Ref.	
	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)	TO (*)	FROM (**)		
Crude oil pipelines Annex point 1.2																
Cross — border/interconnecting point No 1 (location — indicate MS/Third countries)																
.....																
Petroleum products pipelines Annex point 1.2																
Cross — border/interconnecting point n° 1 (location — indicate MS/Third countries)																
.....																

(*) to the reporting MS

(**) from the reporting MS

NB: under construction and FID (Final Investment Decision) include renovation

O4 — OIL STORAGE Reporting year 20XX												
Member State												
Type of infrastructure	Existing infrastructure		Infrastructure under construction (*)		Planned infrastructure (FID) (*)		Additions to be commissioned (Under construction + FID) (*)			Infrastructure to be decommissioned (*)		
Annex point 1.3	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Art. 1(2)+ 2(3)+ 4+ 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Storage capacity (m ³)	Storage capacity (m ³)	Number	Storage capacity (m ³)	Number	Storage capacity (m ³)	Number	Storage capacity (m ³)	Storage capacity (m ³)	Number	Storage capacity (m ³)	Storage capacity (m ³)
Crude oil Annex 1.3												
Storage installations												
Tanks												
Petroleum products Annex 1.3												
Storage installations												
Tanks												
Supplementary info Article 5(3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure											

(*) Installations with a capacity $\geq 150\,000\text{ m}^3$ and tanks with a capacity $\geq 100\,000\text{ m}^3$

NB: under construction and FID (Final Investment Decision) include renovation

G1 — GAS TRANSMISSION Reporting year 20XX											
Member State											
Type of infrastructure (*) Annex point 2.1	Existing infrastructure	Infrastructure under construction		Planned infrastructure (FID)		Additions to be commissioned (under construction + FID)			Infrastructure to be decommissioned		
	Art 5(3)	Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Art. 1(2)+ 2(3)+ 4+ 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)	Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Transmission pipelines Annex 2.1											
	Total power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)
Compressor substations (**) Annex 2.1											
Supplementary Info Art. 5 (3)	Indication of general comments, including e.g. the case of existing installations non operational for a period of more than 3 years										

(*) See definition in Annex 2.1 of the Council regulation: Transport pipelines that form part of a network which mainly contains high-pressure pipelines excluding pipelines that form part of an upstream pipeline network and excluding the part of high pressure pipelines primarily used in the context of local distribution of natural gas.

(**) connected to transmission pipelines

NB: under construction and FID (Final Investment Decision) include renovation

G2 — GAS CROSS-BORDER TRANSMISSION Reporting year 20XX																
Member State	Maximum Technical transmission capacity (Nm ³ /d)															
Cross-border transmission infrastructure Annex point 2.1	Existing infrastructure		Infrastructure Under Construction		Planned infrastructure (FID)		Additions to be commissioned (under construction + FID)				Infrastructure to be decommissioned				TEN — E project	Supplementary info (*)
	Art. 5 (3)		Art. 1(2) +2(4)+ 4+ 5 (1) a)		Art. 1(2)+ 2(3) + 4 + 5 (1) a)		Art. 1(2) + 5 (1) c)				Art. 1(2) + 2(5)+ 5 (2)				Annex 2.1	Article 5(3)
	Position at 1/1/Y		Position at 31/3/Y		Position at 31/3/Y		Y + [0-2]		Y + [3-5]		Y + [0-2]		Y + [3-5]		Ref.	
	TO (**)	FROM (***)	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM	TO	FROM		
Cross-border point No 1 (location — indicate MS/Third countries)																
Cross-border point No 2 (location — indicate MS/Third countries)																
.....																

(*) Indication of e.g. of delays, problems for new infrastructure or of the reasons of the increase in technical transmission capacity at a cross-border point in the absence of investment projects in new pipelines

(**) to the reporting MS

(***) from the reporting MS

NB: under construction and FID (Final Investment Decision) include renovation

G3 — LNG TERMINALS Reporting year 20XX									
Member State									
Type of infrastructure	Existing infrastructure		Infrastructure under construction (*)	Planned infrastructure (*) (FID)	Additions to be commissioned (*) (under construction + FID)		Infrastructure to be decommissioned (*)		TEN — E project Annex 2.1
Annex point 2.2	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)	Art. 1(2)+ 2(3)+ 4+ 5 (1) a)	Art. 1(2)+ 5 (1) c)		Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y	Position at 31/3/Y	Y+ [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]	
Number Art. 5(1) b)									
Max. regasification capacity [bcm(N)/y] — Art. 5(1) b)									
Max storage capacity [cm] Art. 5(1) b)									
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure								

(*) Terminals for the importation of liquefied natural gas, with a regasification capacity of 1 bcm per year or more (Annex 2.2)

NB: under construction and FID (Final Investment Decision) include renovation

G4 — GAS STORAGE
Reporting year 20XX

Member State	Existing infrastructure		Infrastructure under construction (*)	Planned infrastructure (*) (FID)	Additions to be commissioned (*) (Under construction + FID)		Infrastructure to be decommissioned	
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)+ Art. 4	Art. 1(2)+ 2(3)+ 4 + 5 (1) a)	Art. 1(2)+ 5 (1) c)		Art. 1(2)+ 2(5) + 5 (2)	
Type of infrastructure Annex point 2.3	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y	Position at 31/3/Y	Y+ [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]
Aquifer storage								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								
Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Salt cavity								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								
Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Depleted field								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								

Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Aboveground storage (**)								
Number								
Total storage capacity [bcm]								
Working gas Capacity [bcm]								
Deliverability — Max. withdrawal capacity [mcm/d]								
Injectability Max. injection capacity [mcm/d]								
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure							

(*) Installations connected to the transport pipelines

(**) Does not include storage capacity of LNG terminals (see separate LNG tables)

NB: under construction and FID (Final Investment Decision) include renovation

E1 — ELECTRICITY PRODUCTION
Reporting year 20XX

Member State	Existing infrastructure		Infrastructure under construction		Planned infrastructure (FID)		Additions expected to be commissioned (Under construction + FID)			Installations expected to be decommissioned			
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4 + 5 (1) a)		Art. 1(2)+ 2(3) + 4 + 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)			
Type of infrastructure Annex point 3.1	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]		Y + [0-2]		Y + [3-5]
	Capacity (*) (MW)	Capacity (*) (MW)	Number	Capacity (*) (MW)	Number	Capacity (*) (MW)	Number	Capacity (*) (MW)	Capacity (*) (MW)	Number	Capacity (*) (MW)	Capacity (*) (MW)	
Conventional thermal power stations (≥ 100 MW) capable of burning <i>Annex point 3.1 + Art. 5(1) d)</i>													
Coal and lignite													
<i>with CCS/CCS ready</i>													
Oil													
<i>with CCS/CCS ready</i>													
Gas													
<i>with CCS/CCS ready</i>													
Two or more energy sources (**)													
...../..... (*)													
<i>with CCS/CCS ready</i>													
Others													
Nuclear Power Stations (≥ 100 MW) of type <i>Annex point 3.1 + Art. 5(1) b)</i>													
Pressurized Water Reactor													
Boiling Water Reactor													
Graphite Gas Reactor													
Fast Breeder Reactor													
Others													
Biomass/bioliquids/waste power generation installations (≥20 MW) capable of burning <i>Annex point 3.1 + Art. 5(1) d)</i>													
Biomass													
Waste													
Bioliquids													
Power stations with cogeneration of electricity and useful heat (electrical capacity ≥ 20 MW) capable of burning													

E2 — ELECTRICITY TRANSMISSION
Reporting year 20XX

Member State	Existing infrastructure		Infrastructure under Construction		Planned infrastructure (FID)		Additions to be commissioned (Under construction + FID)			Infrastructure to be decommissioned		
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4 + 5 (1) a)		Art. 1(2) + 2(3) + 4 + 5 (1) a)		Art. 1(2) + 5 (1) c)			Art. 1(2) + 2(5) + 5 (2)		
Annex point 3.2	Position at 1/1/Y		Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)		Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Overhead lines (≥220 kV minimum) designed for the voltage commonly used at national level for interconnections lines (select the range)												
Annex 3.2												
AC												
[220-299 kV]												
[300-359 kV]												
[360-499 kV]												
[x]*												
DC												
300-499 MW												
500-699 MW												
700-999 MW												
1000-1199 MW												
other												
Underground lines (≥ 150 kV)												
AC												
[150-199 kV]												
[220-299 kV]												
[300-359 kV]												
[360-499 kV]												
other												
DC												
300-499 MW												
500-699 MW												
700-999 MW												
1000-1199 MW												
other												

Submarine lines (≥ 150 kV)											
AC											
[150-199 kV]											
[220-299 kV]											
[300-359 kV]											
[380-499 kV]											
other											
DC											
300-499 MW											
500-699 MW											
700-999 MW											
1000-1199 MW											
1200-1599 MW											
other											
Supplementary Info Art. 5 (3)	Indication of e.g. the case of existing infrastructure non operational for a period of time exceeding 3 years										

(*) Fill in in cases two voltage systems coexist within a single Member States
 NB: under construction and FID ((Final Investment Decision) include renovation

**E3 — ELECTRICITY CROSS-BORDER TRANSMISSION
Reporting year 20XX**

Member State (MS)	E3 — ELECTRICITY CROSS-BORDER TRANSMISSION Reporting year 20XX													
	Type of infrastructure Annex 3.2	Existing infrastructure Art. 5 (3)		Infrastructure under Construction Art. 1(2)+2(4)+ 4+ 5 (1) a)			Planned infrastructure (FID) Art. 1(2)+ 2(3) + 4 + 5 (1) a)			Additions to be commissioned (under construction + FID) Art. 1(2) + 5 (1) c)		Infrastructure to be decommissioned Art. 1(2) + 2(5)+ 5 (2)		TEN-E project Annex 3.
Characteristics of section in the reporting Member State (MS)	Position at 1/1/Y		Position at 31/3/Y			Position at 31/3/Y			Y + [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]	Ref.	
	Voltage (kV)	Transmission capacities (MVA - AC MW - DC)	Length (km)	Voltage (kV)	Transmission capacities (MVA - AC MW - DC)	Length (km)	Voltage (kV)	Transmission capacities (MVA - AC MW - DC)	[Yes/No]	[Yes/No]	[Yes/No]	[Yes/No]		
Overhead lines														
AC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B) No 1														
.....														
DC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
Underground lines														
AC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
DC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
Submarine lines														
AC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														
DC														
<i>Border (MS A — MS/Country B)</i>														
Substation 1 (A)-Substation 1 (B)														
.....														

NB: under construction and FID (Final Investment Decision) include renovation

B1 — BIOFUEL PRODUCTION Reporting year 20XX												
Member State												
Type of infrastructure Annex point 4	Existing infrastructure		Infrastructure under construction (*)		Planned infrastructure (*) (FID)		Additions to be commissioned (*) (Under construction + FID)			Infrastructure to be decommissioned (*)		
	Art. 5 (3)		Art. 1(2)+ 2(4) + 4+ 5 (1) a)		Art. 1(2)+ 2(3)+ 4+ 5 (1) a)		Art. 1(2)+ 5 (1) c)			Art. 1(2)+ 2(5) + 5 (2)		
	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y		Position at 31/3/Y		Y+ [0-2]		Y + [3-5]	Y + [0-2]		Y + [3+5]
	Annual capacity (kt)	Annual capacity (kt)	Number	Annual capacity (kt)	Number	Annual capacity (kt)	Number	Annual capacity (kt)	Annual capacity (kt)	Number	Annual capacity (kt)	Annual capacity (kt)
Installations — Un-processed refined oil (Pure Plant Oil)												
Installations — Biofuel from oil crops												
<i>FAME (Fatty Acid Methyl Ester) and FAEE (Fatty Acid Ethyl Ester)</i>												
<i>Oils (Hydrotreated and Refinery Co-Processed Oils)</i>												
<i>Other</i>												
Installations — Biofuel from sugar and starch crops												
<i>Ethanol</i>												
<i>ETBE</i>												
<i>Other</i>												
Installations — Biofuel from lignocellulosics												
<i>Ethanol</i>												
<i>Synthetic Biofuel (**)</i>												
<i>Other</i>												
Methane installations from biogas												
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure											

(*) Installations of a capacity ≥ 50 kt/year

(**) Fischer-Tropsch, DME, ethanol, methanol, methane, pyrolysis oil etc.

NB: under construction and FID (Final Investment Decision) include renovation

C1 — CO ₂ TRANSPORT Reporting year 20XX											
Member State											
Type of infrastructure Annex 5.1	Existing infrastructure Art. 5 (3)	Infrastructure under construction (*) Art. 1(2) +2(4)+ 4 + 5 (1) a)		Planned infrastructure (FID) (*) Art. 1(2)+ 2(3) + 4 + 5 (1) a)		Additions to be commissioned (under construction + FID) (*) Art. 1(2) + 5 (1) c)			Infrastructure to be decommissioned (*) Art. 1(2) + 2(5)+ 5 (2)		
	Position at 1/1/Y	Position at 31/3/Y		Position at 31/3/Y		Y + [0-2]		Y + [3-5]	Y + [0-2]		Y + [3-5]
	Length (km)	Number	Length (km)	Number	Length (km)	Number	Length (km)	Length (km)	Number	Length (km)	Length (km)
Dry CO ₂ transport pipeline											
Liquid CO ₂ transport pipeline											
	Total Power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)	Number	Total Power (MW)	Total Power (MW)
Compressor stations											
Supplementary info Indication of e.g. reasons for the investment, problems, delays for new infrastructure Art. 5(3)											

(*) Pipelines related to power generation plants and refining installations

NB: under construction and FID (Final Investment Decision) include renovation

**C2 — CO₂ STORAGE
Reporting year 20XX**

Member State	Existing infrastructure		Infrastructure under construction (*)	Planned infrastructure (*) (FID)	Additions to be commissioned (Under construction + FID) (*)		Infrastructure to be decommissioned (*)	
	Art. 5 (3)				Art. 1(2)+ 2(4) + 4 + 5 (1) a)	Art. 1(2)+ 2(3)+ 4 + 5 (1) a)	Art. 1(2)+ 5 (1) c)	
Type of infrastructure Annex point 5.2	Position at 1/1/Y	Non-operational [>3 Y]	Position at 31/3/Y	Position at 31/3/Y	Y+ [0-2]	Y + [3-5]	Y + [0-2]	Y + [3-5]
Aquifer storage								
Number								
Total storage capacity [kt]								
Injectability Max. injection capacity [t/d]								
Depleted field								
Number								
Total storage capacity [kt]								
Injectability capacity [t/d]								
Other								
Supplementary Info Art. 5 (3)	Indication of e.g. reasons for the investment, problems, delays for new infrastructure							

(*) Installations with a capacity ≥ 100 kt

NB: under construction and FID (Final Investment Decision) include renovation